

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

Order Instituting Rulemaking to Continue)	
Implementation and Administration of California)	Rulemaking 06-05-027
Renewables Portfolio Standard Program.)	
<hr/>		(Filed May 25, 2006)

**SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E) AUGUST 2008
COMPLIANCE REPORT PURSUANT TO THE CALIFORNIA RENEWABLES
PORTFOLIO STANDARD**

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Dated: **August 15, 2008**

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In accordance with California Public Utilities Commission (“Commission”) Decisions (“D.”) 05-07-039, D.06-05-039, and D.06-10-050, Southern California Edison Company (“SCE”) respectfully submits its August 2008 Compliance Report pursuant to the California Renewables Portfolio Standard (“RPS”). A request to extend the due date of this August 2008 Compliance Report until August 15, 2008 was made by SCE, Pacific Gas and Electric Company, and San Diego Gas & Electric Company on July 18, 2008, and was granted by a letter from the Executive Director on July 23, 2008.

I.

INTRODUCTION

In D.05-07-039, the Commission directed load-serving entities (“LSEs”) to make RPS compliance filings on March 1 and August 1 of each year, with an opportunity to amend or supplement the March 1 filing by May 1.¹ The August 1 filing summarizes the LSE’s progress

¹ D.05-07-039 at 27, 45.

toward achieving its current-year RPS annual procurement target (“APT”). In D.06-05-039, the Commission required the investor-owned utilities to submit project development status reports with their semi-annual RPS compliance filings.²

In D.06-10-050, the Commission clarified that the March 1 report may be amended or supplemented at any time as reasonable and necessary, including within 30 days of the date the California Energy Commission (“CEC”) adopts the relevant Verification Report.³ The Commission also directed the parties and Commission and CEC staff to develop a revised compliance reporting format to be updated as necessary going forward.⁴ Furthermore, the Commission held that an LSE’s August 1 RPS compliance filing should include “a report that states its targets and procurement for the current year, and projects targets and procurement each year forward through 2020.”⁵ The Commission also ruled that LSEs’ semi-annual compliance reports shall be filed with the Energy Division Director and served on the service list.⁶

SCE’s August 2008 Compliance Report includes the most recent RPS Compliance Report and Project Development Status Report worksheets distributed by the Energy Division.

II.

SCE’S RPS COMPLIANCE REPORT

The attached RPS Compliance Report spreadsheet forecasts that SCE will meet its 2008 APT of 15,021,083 MWh. As detailed in the spreadsheet, SCE projects that it will satisfy part of its 2008 APT requirement by using its surplus procurement bank balance. As the Commission held, “if eligible procurement is not used to meet the APT in the year in which it was procured, it may be reported as surplus procurement and may be banked and used to meet procurement targets in past or future years.”⁷ SCE further projects that it will earmark future deliveries from

² D.06-05-039 at 23.

³ D.06-10-050 at 45-46.

⁴ *Id.* at 46-51.

⁵ *Id.* at 51.

⁶ *Id.*

⁷ D.06-10-050, Attachment A at 8.

RPS contracts to meet its 2008 APT. The Commission's flexible compliance rules for RPS procurement allow LSEs to earmark future deliveries from executed contracts as a temporary allowable reason for a RPS procurement deficit in excess of 25% of the LSE's incremental procurement target, so long as the earmarked deliveries fill the deficit no more than three years after the year in which the deficit occurred.⁸ Moreover, in D.08-02-008, the Commission held that LSEs are permitted to pull from a pool of contracts that are eligible for earmarking and apply banked surplus generation if an earmarked contract does not deliver or delivers less than forecasted.

In response to a California Energy Commission finding that SCE's project with Hanson Aggregates is not an eligible renewable energy resource, SCE removed all reported generation from this facility for all reported years.

The RPS Compliance Report spreadsheet also includes forecasts of SCE's RPS procurement for 2009 through 2020. With flexible compliance, SCE forecasts RPS procurement compliance throughout the planning horizon. SCE plans to use its remaining banked excess procurement and earmarked contracts to demonstrate compliance.

SCE's forecast of RPS procurement for 2008 through 2020 will likely change as actual information and updated forecasts become available. SCE's forecast relies on SCE's current forecast of bundled sales which assumes direct access is not reinstated, and assumes that all contracts signed and not yet terminated will deliver and come on-line as expected and that SCE's current portfolio will produce as it has historically. As these key assumptions change, so will SCE's view of its future RPS procurement needs.

Moreover, SCE has done significant re-contracting with the existing projects in its portfolio, which is also reflected in the forecast. While SCE expects to re-contract with more existing projects, SCE has not assumed any specific percentage of re-contracting for the purpose of this filing. SCE has utilized the "Generic Future Contracts" section of the RPS Compliance

⁸ *Id.* at 9-10; *see also* D.05-07-039 at 39-40.

Report spreadsheet to show potential deliveries from future solicitations, including new projects as well as re-contracting with existing projects in SCE's portfolio. In the "Generic Future Contracts" section, SCE made a general assumption that the percentage of each technology procured from "Generic Future Contracts" would be the same percentage of each technology that SCE forecasts will be procured from SCE's existing contracts in 2020. This assumption is likely to change based on bidder participation in future solicitations.

Finally, SCE forecasts that it will achieve its RPS targets in an uneven fashion, with some future years showing potential surpluses and other years showing shortfalls. This is due to project expirations, newly contracted projects not coming on-line as scheduled, and transmission delays. SCE expects to smooth out the deliveries through flexible compliance. Accordingly, as shown in the RPS Compliance Report spreadsheet, periods of excesses will be used to fill shortfalls.

III.

BARRIERS TO FUTURE RPS COMPLIANCE

Four primary factors affect SCE's ability to reach the overall RPS goal of 20% renewables: transmission constraints, the uncertainty surrounding the federal production and investment tax credits set to expire at the end of 2008, an increasingly congested interconnection queue, and developer performance.

Transmission continues to be a significant impediment to reaching the 20% RPS target. As discussed in previous filings, contract evaluation and negotiation often occur in the early stage of project development where little or sometimes no transmission information is known. SCE has received relatively few bids from renewable generators that do not require significant transmission upgrades or new transmission development for the renewable energy to be deliverable. Based on the market responses in SCE's RPS solicitations, transmission and the lengthy process of siting, permitting and building new transmission continues to be the single greatest issue to bringing new renewable resources online in the near-term. The Commission's

RPS Quarterly Report, which analyzes the risk associated with all RPS projects approved or submitted for approval, identified transmission-related issues as a major barrier to future RPS compliance.⁹

SCE has taken several steps to expedite the permitting and construction of renewable transmission facilities including: (1) proactively seeking funding for transmission upgrades, (2) seeking authorization to record costs associated with interconnection and environmental studies for renewable projects, and (3) requesting authority to study the feasibility of developing transmission capacity to deliver output from potential renewable resources.¹⁰ Despite these efforts, SCE still expects that transmission will continue to be a significant impediment to achieving the State's RPS goal of 20% renewables.

Another factor affecting the abilities of SCE and other load-serving entities to reach the State's RPS goals is the uncertainty surrounding the federal production and investment tax credits. Many RPS projects rely on these tax credits. Therefore, RPS contracts often have no fault termination rights if the tax credits are not extended. Sending signals to the renewables market that these credits will be available over the long-term will stimulate sustained investment in renewable resources rather than the "boom and bust" cycle induced by the uncertainty regarding whether the tax credits will be available. While this barrier to RPS compliance is outside the control of California state agencies, SCE's policy advisors in Washington, D.C. are advocating for the extension of these tax credits. Additionally, SCE supported California Assembly Joint Resolution 50 that urged the United States Senate and President to extend the credits.

The increased congestion of the California Independent System Operator ("CAISO") interconnection queue is also a major barrier to RPS compliance. The number and aggregate capacity of projects in the CAISO interconnection queue are increasing at exponential rates

⁹ See Commission's Renewables Portfolio Standard Quarterly Report, July 2008.

¹⁰ The Renewable Energy Transmission Initiative (RETI) is a statewide initiative to help identify the transmission projects needed to accommodate these renewable energy goals, support future energy policy, and facilitate transmission corridor designation and transmission and generation siting and permitting.

never before experienced in California. In the first quarter of 2008 alone, more renewable generation entered the interconnection queue for SCE's area than entered in 2004 and 2005 combined. In 2007, the amount of renewable generation entering the interconnection queue more than doubled from the amount submitted in 2006. SCE is working with the CAISO on the Generator Interconnection Process Reform to evaluate potential solutions to improve the management of the queue process. Ultimately, reform must be approved by FERC, under which the jurisdiction lies and interconnection rules were originally developed.

Finally, SCE has entered contracts with a large number of developers. To qualify for California's RPS program, these developers must plan for, permit, construct, and operate their facilities according to milestones set in contracts. Developers have significant hurdles during these activities and it is always possible that milestone schedules will be altered. To the extent delays occur, these delays will impact the amount of delivered energy on which SCE can rely for present year compliance and earmarking.

Respectfully submitted,

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/s/ Joni A. Templeton

By: Joni A. Templeton

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August 15, 2008

CERTIFICATE OF SERVICE

I hereby certify that, pursuant to the Commission's Rules of Practice and Procedure, I have this day served a true copy of SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E) AUGUST 2008 COMPLIANCE REPORT PURSUANT TO THE CALIFORNIA RENEWABLES PORTFOLIO STANDARD on all parties identified on the attached service list(s). Service was effected by one or more means indicated below:

Transmitting the copies via e-mail to all parties who have provided an e-mail address. First class mail will be used if electronic service cannot be effectuated.

Executed this **15th day of August, 2008**, at Rosemead, California.

/s/ Andrea Moreno
Andrea Moreno
Project Analyst
SOUTHERN CALIFORNIA EDISON COMPANY

2244 Walnut Grove Avenue
Post Office Box 800
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**DECLARATION OF GARY ALLEN REGARDING THE CONFIDENTIALITY OF
CERTAIN DATA**

I, Gary Allen, declare and state:

1. I am a manager in the Renewable and Alternative Power department at Southern California Edison Company ("SCE"). As such, I had responsibility for preparing and supervising the preparation of SCE's RPS Compliance Report, Development Status and Risk worksheet, and the Transmission Status worksheet ("Protected Materials"). I make this declaration in accordance with the Administrative Law Judge's Ruling Clarifying Interim Procedures for Complying with Decision ("D.") 06-06-066, issued on August 22, 2006 in California Public Utilities Commission ("Commission" or "CPUC") Rulemaking ("R.") 05-06-040. I have personal knowledge of the facts and representations herein and, if called upon to testify, could and would do so, except for those facts expressly stated to be based upon information and belief, and as to those matters, I believe them to be true.

2. I have reviewed the Protected Materials. Listed below are the data in the Protected Materials for which SCE is seeking confidential protection and the categories on the Matrix of Allowed Confidential Treatment Investor Owned Utility ("IOU") Data ("Matrix") to which these data correspond. Also set forth is an explanation of why the data cannot be aggregated, redacted, summarized, masked or otherwise protected in a way that allows partial disclosure:

Data	Row/Column	Matrix Category	Reason why data cannot be aggregated, etc.
Forecast of bundled customer energy retail sales and information that easily calculates back to this forecast	RPS Compliance Report: Accounting, line 5: 2008-2011 RPS Compliance Report: Accounting, lines 7-13, 26, 35-36, and 38: 2009-2012 RPS Compliance Report: Procurement Detail/Performance Chart (Cells Entitled):	V.C LSE Total Energy Forecast – Bundled Customer (MWh)	Detailed information is required to complete CPUC worksheet.

	<p>"Annual Contracting Quota Requirement" (2009-2012)</p> <p>"Total Retail Sales" (2008-2011)</p> <p>"Actual RPS Procurement %" (2009-2012)</p> <p>"IPT" (2009-2012)</p> <p>"APT % (Baseline for 2003)" (2009-2012)</p> <p>"APT as MWh Amount" (2009-2012)</p> <p>"Preliminary Surplus/(Deficit)" (2009-2012)</p> <p>Redacted portions of graph entitled "Actual and Expected RPS Generation vs. Targets" (2009-2012)</p>		
Strategies associated with application of flexible compliance tools and earmarking detail	<p>RPS Compliance Report: Accounting, lines 27-34: 2008-2020</p> <p>RPS Compliance Report: Earmarking Detail, information regarding forecast of deliveries: 2008-2020</p>	VI.B Utility Bundled Net Open (Long or Short) Position for Energy ¹	Detailed information is required to complete CPUC worksheet.
Transmission Status worksheet – Information regarding projects on SCE's short list.	The rows between Alta Windpower Development and Toyon Landfill Gas Conversion, LLC, AES SeaWest (Dagget Ridge) and Ormat Imperial – ORNI 21, Ormat Imperial – ORNI 21 and eSolar, eSolar and Flex LA, and Flex Riverside and SCE Rooftop PV Solar	<p>VIII.A Bid Information</p> <p>VII.H Score sheets, analyses, evaluations of proposed RPS projects</p>	Detailed information is required to complete CPUC worksheet.
Development Status and Risk worksheet -	The rows between Alta Windpower Development and	VIII.A Bid Information	Detailed information is

¹ This information was found to be confidential in the Administrative Law Judge's Ruling Granting San Diego Gas & Electric Company's May 21, 2007 Amendment to April 3, 2007 Motion and May 22, 2007 Amendment to August 1, 2007 Motion, R.06-05-027 (June 28, 2007) and the Administrative Law Judge's Ruling Partially Granting Motions to File Certain Material Under Seal, R.06-05-027 (January 25, 2008).

- Information regarding projects on SCE's short list.	Toyon Lanfill/Vridis II, LLC, AES Wind Generation – Dagget Ridge and Ormat Imperial – ORNI 21, Ormat Imperial – ORNI 21 and e-Solar/Gaskell Suntower, LLC, e-Solar/Gaskell Suntower, LLC and Flex LA, and Flex Riverside and SCE Rooftop Solar PV	VII.H Score sheets, analyses, evaluations of proposed RPS projects	required to complete CPUC worksheet.
Development Status and Risk worksheet	Developer Contact Information Guaranteed Milestone 1 and Guaranteed Milestone 2	VII.G RPS Contracts	Detailed information is required to complete CPUC worksheet.

3. SCE is complying with the limitations on confidentiality specified in the Matrix that pertain to the data listed in the table above.

4. I am informed and believe and thereon allege that the data in the table above cannot be aggregated, redacted, summarized, masked or otherwise protected in a manner that would allow partial disclosure of the data while still protecting confidential information.

5. I am informed and believe and thereon allege that the data in the table in paragraph 2 above has never been made publicly available.

6. Additionally, SCE is seeking confidential treatment of certain data that is market-sensitive, but may not fall into a category on the matrix.

Development Status and Risk Worksheet/RPS Compliance Report: Procurement Detail

7. In the Development Status and Risk worksheet, the following columns contain confidential, market-sensitive information: All information for projects not currently on-line under the columns entitled “Project Status,” “Permitting,” “Site Control,” “Fuel Supply,” “Equipment Procurement,” “Construction,” “Financing,” and “Other Sources of Risk (Litigation, etc.)” where necessary. In the RPS Compliance Report (Procurement Detail), the following column contains confidential, market-sensitive information: “Facility Status.” Specifically, the Development Status and Risk worksheet and the RPS Compliance Report (Procurement Detail) require SCE to indicate the status of the categories identified above (e.g., “at risk,” “complete,” “on schedule,” or “delayed”) for RPS contracts that are not currently on-line. In addition, the

worksheet requires SCE to use the “notes” field to explain all relevant detail. For example, if a developer was having difficulty getting financing, the worksheet requires an explanation. For the reasons discussed below, this information is confidential and market-sensitive and should not be disclosed to the public.

8. The information identified in paragraph 7 is confidential because it relates to the terms and conditions of the individual contracts entered into between SCE and the respective generators. This information is protected under the matrix under “Section VII. Bilateral Contract Terms and Conditions – electric (G) Renewable Resource Contracts under RPS program – Contracts without SEPs.” More specifically, Section VII.G provides that contract information shall be confidential for three years after first delivery. Because the contracts that are the subject of this declaration have not resulted in any deliveries, the information is protected. In addition, and in accordance with the level of protection afforded under the Matrix, SCE has not redacted the individual contract summaries, which include counter-party name, resource type, location, capacity, expected deliveries, delivery point, length of contract, and on-line date.

9. Information identified in paragraph 7 is also protected under Public Utilities Code Section 454.5(g) and General Order 66-C.

10. Public Utilities Code Section 454.5(g) requires the Commission to maintain the confidentiality of “market sensitive information.” It provides: “The commission shall adopt appropriate procedures to ensure the confidentiality of any market sensitive information submitted in an electrical corporation’s proposed procurement plan or resulting from or related to its approved procurement plan, including, but not limited to, proposed or executed power purchase agreements, data request responses, or consultant reports, or any combination, provided that the Office of Ratepayer Advocates and other consumer groups that are nonmarket participants shall be provided access to this information under confidentiality procedures authorized by the commission.”

11. General Order 66-C requires the Commission to protect confidential information that would place a utility at an “unfair business disadvantage” if it were publicly disclosed. It categorizes as information that is “not open to public inspection,” those “[r]eports, records, and information requested or required by the Commission which, if revealed, would place the regulated company at an unfair business disadvantage.” General Order 66-C, § 2.2(b).

12. The information identified in paragraph 7 is considered market sensitive and would place SCE at an unfair business disadvantage for several reasons.

13. Public disclosure of SCE's judgment that a particular project is failing to meet milestones or otherwise struggling may impair the project developer's ability to secure financing, attract investors, or raise capital. Obviously, a project's failure to gain funding of any type could result in the project failing. The Commission should be as concerned about the effect on the project developer of releasing SCE's assessment of the projects overall viability as it is on SCE and its customers. Disclosure of this type of information in the hope of providing greater public access to RPS data may actually have the opposite of the presumably desired effect by causing or contributing to project failure.

14. SCE maintains the confidentiality of this information not only from the public at large, but from its counterparties as well. If this information were to be released and result in the failure of a contract based on an inability to acquire financing because of publicly released negative information from SCE, then SCE could be exposed to potential litigation from developers for the release of such information.

15. SCE could be damaged by the long-term effect of the loss of trust between SCE and prospective renewable generators that would be engendered by such a disclosure. This "loss of trust" would create a competitive disadvantage for SCE in its procurement efforts on behalf of its customers.

16. Disclosure of the status of an RPS project would hinder SCE's contract administration of all of its yet to be completed RPS projects. By revealing that certain milestones have not been reached or revealing that delays have occurred, a "floor" is created as to what SCE is willing to allow a future developer to do during the development of a project. This "floor" will disadvantage SCE in the development of RPS projects by allowing such parties to exploit concessions that SCE provided under unique circumstances even though such concessions would not be appropriate in a different context or under different facts. Simply stated, publicly revealing this information may impair SCE's ability to actively manage milestones and administer contracts for projects in development, a result that would appear to be directly contrary to the desire of policy makers to bring as much renewable power on line as soon as possible.

17. I am informed and believe and thereon allege that the information identified in paragraph 7 cannot be aggregated, redacted, summarized, masked or otherwise protected in a manner that would allow partial disclosure of the data while still protecting confidential information, because detailed information is required to complete the CPUC worksheet.

18. I am informed and believe and thereon allege that the information identified in paragraph 7 has never been made publicly available.

Transmission Status Worksheet

19. In the Transmission Status worksheet, the following columns contain confidential transmission information: Under Project Information – “Queue Position as of 1/1/2007,” “Project Status,” “Feasibility Study,” “System Impact Study,” “Facility Study,” “Estimated COD,” “Days Delayed,” “On estimated COD, can full capacity of project be delivered?,” and “If project will not be at full capacity, explain why;” All information under “Interconnection.” Under Gen-tie – “Gen-tie type (if more than one, add row for each),” “Length (miles),” and “Voltage (kV),” and for the SES Solar One project, information related to CEC application and for Green Boarders “Describe any other applications []” and other related information; Under Network Upgrade(s) Required, all information except for CPUC application and filing date.

20. This information is protected under Federal Energy Regulatory Commission (“FERC”) Order No. 2003 which governs the treatment of confidential information related to generator interconnections. The pro forma Large Generator Interconnection Procedures (“LGIP”) promulgated by FERC in Order No. 2003, and its progeny, states: “Confidential Information shall include, without limitation, all information relating to a Party’s technology research and development, business affairs, and pricing, and any information supplied by either of the Parties to the other prior to the execution of an [Large Generator Interconnection Agreement (“LGIA”)].” 104 FERC ¶ 61,103, Standard LGIP at Section 13.1 (*emphasis added*). Section 13.1.2 of the pro forma LGIP also provides that neither party may release or disclose such confidential information to any other person except for certain narrowly defined affiliates and consultants. *See id.* at Section 13.1.2.

21. The information identified in paragraph 19 is transmission information which is used to perform interconnection studies for specific generators that has not yet been made public through the filing of an LGIA or a posting on SCE’s or the California Independent System Operator’s (“CAISO”) website, as applicable. (SCE’s Wholesale Distribution Access Tariff

("WDAT") LGIP and CAISO's LGIP, Section 3.6, both provide for the release of information related to interconnection studies in situations that are identical to FERC Order No. 2003.)

Based on the authority listed above this information has been deemed confidential and should not be publicly released. *See e.g., Southern California Edison Co. v. California Public Utilities Comm'n*, 121 Cal. App. 4th 1303 (2004) (California Court of Appeals finding that FERC Order No. 2003 preempted Pub. Util. Code Section 399.25 regarding payment of upfront transmission costs).

22. In addition, in accordance with FERC Order No. 2003, SCE has consistently maintained the confidentiality of information supplied to it by generators pursuant to an interconnection request that has not already been made public. This information, which includes information about the generator's position in the queue and its point of interconnection, is confidential market sensitive information to generators seeking interconnection because it forms the basis upon which generators make competitive business decisions.

23. Furthermore, it should be noted that the disclosure of such information could potentially damage SCE and its ratepayers. First, under Section 13.1.7 of the FERC pro forma LGIP, SCE could be liable for damages suffered by a generator in connection with the improper release of confidential information by SCE. *See* 104 FERC ¶ 61,103, LGIP at Section 13.1.7. Second, and more importantly, SCE could be damaged by the long-term effect of the loss of trust between SCE and prospective interconnecting generators that would be engendered by such a disclosure. This would create a competitive disadvantage for SCE in its procurement efforts on behalf of its customers.

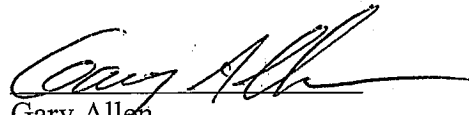
24. I am informed and believe and thereon allege that the information identified in paragraph 19 cannot be aggregated, redacted, summarized, masked or otherwise protected in a manner that would allow partial disclosure of the data while still protecting confidential information, because detailed information is required to complete the CPUC worksheet.

25. Although portions of the items listed in paragraph 19 may have been previously disclosed publicly, for example, on the CAISO website, the information is presented without identifying information such as the project name, which could be used to cross reference to non-public information in the remainder of paragraph 19. Therefore, I am informed and believe and thereon allege that the information identified in paragraph 19 has never been made publicly available.

26. The Commission has already found that the majority of the information listed above for which SCE is seeking confidential treatment is entitled to such confidential treatment in the Administrative Law Judge's Ruling on Southern California Edison Company's Motions to File Data Under Seal, issued on April 30, 2007 in R.06-05-027, the Administrative Law Judge's Ruling Granting Southern California Edison Company's May 22, 2007 Motion for Reconsideration and May 22, 2007 Supplemental Motion for Confidentiality, issued on June 28, 2007 in R.06-05-027, the Administrative Law Judge's Ruling Granting San Diego Gas & Electric Company's May 21, 2007 Amendment to April 3, 2007 Motion and May 22, 2007 Amendment to August 1, 2007 Motion, issued on June 28, 2007 in R.06-05-027, and the Administrative Law Judge's Ruling Partially Granting Motions to File Certain Material Under Seal, issued on January 25, 2008 in R.06-05-027. In D.08-04-023, the Commission held that load-serving entities who seek and receive confidential treatment for regular compliance filings may simply cite the prior ruling or motion when making subsequent compliance filings of the same type.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on August 15, 2008 at Rosemead, California.


Gary Allen

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue
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California Renewables Portfolio Standard
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SEMI-ANNUAL COMPLIANCE REPORT PURSUANT TO THE CALIFORNIA
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15-Aug-08

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CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

Reporting and Compliance Worksheet Instructions

1. California's RPS Program requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), and Electric Service Providers (ESP) file a minimum of two reports each year illustrating performance within the program.
 - > The March 1 report (with updates after the California Energy Commission (CEC) verifies procurement, as needed) is used by the Commission to determine compliance for the prior year(s). This report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement data for at least three years (D.06-10-050, page 45, 49).
 - > The August 1 report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement levels for each year forward through 2020 (D.06-10-050, page 45, 51). The August report may be used by the Commission to make a final determination of compliance for the prior year(s).
2. If any load serving entity (LSE) seeks confidentiality protection for any of the information required by the RPS Compliance Report, it shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for Confidentiality should include the identification of all redacted information by tab name and cell reference.
3. RPS compliance reports will be submitted to the Commission as specified below:
 - > Serve a public version on the service list in proceeding R.06-05-027
 - > File a confidential version with the Energy Division
4. Any questions regarding the completion and/or filing of this report can be directed to:
Sean Simon, Energy Division, California Public Utilities Commission: svn@cpuc.ca.gov, (415) 703-3791
5. Please make sure that the following information about the filing entity is included on each tab:
 - > Name of the LSE filing the Report
 - > Date the Report is being filed
6. Include a Title Page in accordance with the Commission's Rules of Practice and Procedure (Rule 1.6)
7. Complete the Officer Verification Form in the format provided (Rule 1.11)
8. Yellow cells throughout the spreadsheet indicate user supplied data by the LSE where and when applicable.
9. All data must be entered in MWh out to three decimal points to accurately account for retail sales, procurement and targets. The spreadsheet will display MWh throughout. Do not round any reporting data.
10. The spreadsheet included in this report has locked cells to ensure that targets, procurement and penalties are accurately calculated and reported from the data provided by the user. An unprotected version of the spreadsheet is also available by request.
11. Line #'s in the "Accounting" tab hyperlink to the "Calculations" tab, which provides additional information on the particular line item or section of the "Accounting" tab.

SUMMARY TAB

12. The "Summary" tab is linked to the "Accounting" tab and "Procurement Detail" tab, no data entry is required.
13. If the LSE determines that additional information is required in order to present a full and complete report, mark the box provided on the "Summary" tab. Any additional information should support the LSE's claim within the guidelines of the eight allowable reasons for noncompliance. Furthermore, please state anything else the filing LSE believes is necessary for a full and complete reporting to the Commission in order to allow an informed decision on compliance. This may include, for example, footnotes and other explanatory information as necessary and reasonable.

ACCOUNTING TAB

14. Begin by entering the relevant data for Lines 1-3, this will calculate the LSE's Baseline Procurement Amount. Enter actual and forecasted sales figures to generate Incremental Procurement Targets (IPTs) and Annual Procurement Targets (APTs).
15. In deficit years, the spreadsheet calculates what portion of the deficit is eligible for IPT deferral and Earmarking. The user records how they elect to treat the deficit(s) in the relevant sections, including using surplus procurement. The spreadsheet calculates the allowable IPT deferral and Earmarking amount through 2020.

EARMARKING DETAIL TAB

16. Enter information for contracts that are eligible for earmarking and are being used for flexible compliance purposes. Data populates the earmarking section in the "Accounting" tab.

PROCUREMENT DETAIL

17. Procurement Summary: *Total RPS Eligible Procurement* is differentiated by three categories, *existing and or signed contracts*, *short-listed/under negotiation/pending approval*, and *generic future contracts*. This section is populated by completing the Contract Detail section below. If the LSE has entered into contracts that are short-term or with existing facilities but cannot meet its Annual Minimum Contracting Requirement, then deliveries from those contracts may not be used for compliance in any year (D.07-05-028).

> *Annual Contracting Quota Requirement*: LSEs must enter into long-term contracts or contracts with new facilities for energy deliveries equivalent to at least 0.25% of that LSE's prior years' retail sales, if it intends to use deliveries from short-term contracts and/or existing facilities, for RPS compliance purposes.

- Contracts are differentiated by Contract term-length and type (row 15:16). All deliveries from "long-term and/or new" are automatically entered into "Cumulative Surplus Contracting Quota Bank" (row 19) and the user must input the MWh in row 18 that the LSE needs to comply with the Annual Contracting Quota Requirement, if necessary.

18. RPS Eligible Procurement by Resource Type: This report must state the amount procured or projected to be procured from each resource type (D.05-07-039, Appendix A, D.06-10-050, page 47-48). This information is reported in rows 25-38 in the "Procurement Detail" tab and populated by completing the "Contract Detail" section.

19. Contract Detail: For each contract, enter actual and forecasted delivery data throughout the contract term. Do not assume that an expiring contract will be renegotiated. In the first year a project is no longer under contract, remove the contract and/or MWh deliveries (in the case of pre-2002 contracts), and list the contract in the Expired Contracts section below.

> *Pre-2002 Contracts*: Input total annual deliveries by resource type

> *2002-2008 years' Contracts*: List contracts by name, annual deliveries (MWh), project status, facility status and resource type.

> *2005-2008 years' Contracts*: In addition to the requirements above, Contracts from these years should be identified by term-length, short-term (less than 10 years) and long-term, as well as, by type, existing or new (defined below). For 2005 and 2006 contracts that were signed prior to 2007 can be identified as "n/a" for this purpose (refer to Column "X").

- *"Contract Length / Type"* (Column "X") Pursuant to D.07-05-028, starting in 2007, each RPS-obligated LSE must, in order to be able to count for any RPS compliance purpose energy deliveries from contracts of less than 10 years' duration ("short-term") with RPS-eligible facilities that commenced commercial operation prior to January 1, 2005 ("existing facilities"), in each calendar year enter into contracts with facilities of at least 10 years' duration ("long-term") and/or short-term contracts with facilities that commenced commercial operation on or after January 1, 2005 ("new facilities") for energy deliveries equivalent to at least 0.25% of that LSE's prior year's retail sales ("minimum quantity").

- *"Contract Volume"* (Column "Y") Input the total annual MWh as identified in the contract. Compliance with the minimum quota requirement is measured by contracted-for-energy, not deliveries.

> *"Generic Future Contracts"*: Input total forecasted annual deliveries by resource type

> *"Expired Contracts"*: User should identify expired contract by name and input annual deliveries (MWh) in the first year contract is no longer delivering for the LSE (per existing contract) and in every year thereafter. For example, if a contract with annual deliveries of 10,000 MWh expired 12/31/2007, user should enter 10,000 MWh in 2008 and in every year thereafter. If this same contract expired 6/30/2007, user should enter 5,000 MWh in 2007 and 10,000 in every year thereafter. If an expired or expiring contract is re-signed, remove contract information from "Expired Contracts" section and enter it under the appropriate contracting year, as you would for any other contract.

20. In the "Contract Status" column, "short-listed and/or under negotiation" is an option; use the short-listed option only for projects for which the IOU has a high level of confidence that a contract will be executed.
21. If any procurement data for a specific contract differs from what is entered into the CEC-RPS-Track form for that year, the specific cell should be highlighted and the discrepancy should be explained.

Spreadsheet user notes

> Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell - click on "fill color" icon - choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.

> Adding and/or deleting rows. The "Earmarking Detail" tab and "Procurement Detail" tab allow user add to or delete rows. Within the desired section, highlight entire row(s) by selecting the excel row number(s) - right click and select "copy" - right click again and select "insert copied cells"

RPS Compliance Report: Summary

Southern California Edison	2004
15-Aug-08	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	70,616,553	
Annual Procurement Target (APT)	11,957,814	16.9%
Total RPS Eligible Procurement	13,373,540	18.9%
Annual Procurement Surplus/(Deficit)	1,415,726	
Adjusted Procurement Percentage*		18.9%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	374,492	2.8%
Digester Gas	3,112	0.0%
Biodiesel	0	0.0%
Landfill Gas	770,963	5.8%
Muni Solid Waste	0	0.0%
Biopower Subtotal	1,148,567	8.6%
Geothermal	8,001,913	59.8%
Small Hydro	774,975	5.8%
Conduit Hydro	201,159	1.5%
Solar PV	7	0.0%
Solar Thermal	739,291	5.5%
Wind	2,507,627	18.8%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	13,373,540	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	N/A
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2004
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

☒ Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in "Earmarking Detail" and "Procurement Detail" tabs.

RPS Compliance Report: Summary

Southern California Edison	2005
15-Aug-08	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	72,964,153	
Annual Procurement Target (APT)	12,687,456	17.4%
Total RPS Eligible Procurement	13,037,980	17.9%
Annual Procurement Surplus/(Deficit)	350,524	
Adjusted Procurement Percentage*		17.9%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	351,375	2.7%
Digester Gas	2,473	0.0%
Biodiesel	0	0.0%
Landfill Gas	762,845	5.9%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	<i>1,116,694</i>	<i>8.6%</i>
Geothermal	7,935,304	60.9%
Small Hydro	669,715	5.1%
Conduit Hydro	197,754	1.5%
Solar PV	6	0.0%
Solar Thermal	622,100	4.8%
Wind	2,496,406	19.1%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	13,037,980	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2005
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

☒ Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in "Earmarking Detail" and "Procurement Detail" tabs.

RPS Compliance Report: Summary

Southern California Edison	2006
15-Aug-08	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	74,994,454	
Annual Procurement Target (APT)	13,437,400	17.9%
Total RPS Eligible Procurement	12,705,760	16.9%
Annual Procurement Surplus/(Deficit)	(731,641)	
Adjusted Procurement Percentage*		17.9%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	354,297	2.8%
Digester Gas	1,329	0.0%
Biodiesel	0	0.0%
Landfill Gas	745,205	5.9%
Muni Solid Waste	0	0.0%
Biopower Subtotal	1,100,831	8.7%
Geothermal	7,590,196	59.7%
Small Hydro	729,596	5.7%
Conduit Hydro	216,964	1.7%
Solar PV	6	0.0%
Solar Thermal	613,050	4.8%
Wind	2,455,117	19.3%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	12,705,760	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	544,155
Banked Procurement Applied	187,486
Total Flexible Compliance	731,641

Deficits and Penalties	2006
Preliminary Procurement (Deficit)	(731,641)
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

☒ Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in "Earmarking Detail" and "Procurement Detail" tabs.

RPS Compliance Report: Summary

Southern California Edison	2007
15-Aug-08	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	78,863,139	
Annual Procurement Target (APT)	14,226,032	18.0%
Total RPS Eligible Procurement	12,465,250	15.8%
Annual Procurement Surplus/(Deficit)	(1,760,782)	
Adjusted Procurement Percentage*		18.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	365,692	2.9%
Digester Gas	1,060	0.0%
Biodiesel	0	0.0%
Landfill Gas	579,683	4.7%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	946,435	7.6%
Geothermal	7,714,095	61.9%
Small Hydro	392,762	3.2%
Conduit Hydro	164,027	1.3%
Solar PV	5	0.0%
Solar Thermal	666,865	5.3%
Wind	2,581,061	20.7%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	12,465,250	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	1,208,854
Banked Procurement Applied	558,528
Total Flexible Compliance	1,767,382

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	(1,760,782)
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

☒ Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in "Earmarking Detail" and "Procurement Detail" tabs.

RPS Compliance Report: Accounting

Line#	RPS Baseline Calculation	(MWh)
1	2001 Total Retail Sales	74,808,599
2	2001 RPS Eligible Procurement	11,127,091
3	2003 Total Retail Sales	70,616,553
4	2003 Baseline Procurement Amount	11,251,649

Input Required
Forecasted Data
Actual Data

	Actual				Forecast			
	2003	2004	2005	2006	2007	2008	2009	2010
RPS Procurement and Targets (MWh)								
Bundled Retail Sales	70,616,553	72,994,153	74,994,454	78,863,139	79,505,151	12,753,488	12,973,856	13,569,362
Total RPS Eligible Procurement	12,612,673	13,373,540	13,037,980	12,705,760	12,465,250	15,021,083	15,021,083	14,753,425
Annual Procurement Target (APT)	11,251,649	11,957,814	12,687,456	13,437,400	14,226,032	795,052	795,052	795,052
Incremental Procurement Target (IPT)	N/A	706,166	729,642	749,945	788,631	(2,267,596)	18.9%	18.9%
Preliminary Procurement Surplus/(Deficit)	1,361,024	1,415,726	350,524	(731,641)	(1,760,782)	0	0	0
APT Percentage	N/A	16.9%	17.4%	17.9%	18.0%	18.9%	18.9%	18.9%
Actual Procurement Percentage	16.9%	18.9%	17.9%	16.9%	15.8%	16.0%	16.0%	16.0%
Adjusted Procurement Percentage*	N/A	18.9%	17.9%	17.9%	18.0%	18.9%	18.9%	18.9%

	Actual				Forecast			
	2003	2004	2005	2006	2007	2008	2009	2010
Flexible Compliance - IPT Deferral								
Maximum Deficit Eligible for Deferral	N/A	0	0	187,486	197,158	198,763	0	0
Deficit being Carried Forward to Year + 1	N/A	0	0	0	0	0	0	0
Deficit being Carried Forward to Year + 2	N/A	0	0	0	0	0	0	0
Deficit being Carried Forward to Year + 3	N/A	0	0	0	0	0	0	0
Total Current Year Deficit Carried Forward	N/A	0	0	0	0	0	0	0
Remaining Deficit from Year - 1 to Be Filled in Current Year	N/A	N/A	0	0	0	0	0	0
Remaining Deficit from Year - 2 to Be Filled in Current Year	N/A	N/A	N/A	0	0	0	0	0
Remaining Deficit from Year - 3 to Be Filled in Current Year	N/A	N/A	N/A	N/A	0	0	0	0
Total Prior Year Deficits That Must Be Filled This Year	N/A	N/A	0	0	0	0	0	0
Current Year Surplus Procurement Applied to Year - 1 Deficit	N/A	N/A	0	0	0	0	0	0
Current Year Surplus Procurement Applied to Year - 2 Deficit	N/A	N/A	N/A	0	0	0	0	0
Current Year Surplus Procurement Applied to Year - 3 Deficit	N/A	N/A	N/A	N/A	0	0	0	0
Total Deliveries Applied to Prior Year IPT Deficits	N/A	N/A	0	0	0	0	0	0

	Actual				Forecast			
	2003	2004	2005	2006	2007	2008	2009	2010
Flexible Compliance - Earmarking								
Portion of Current Year Deficit Eligible for Earmarking	N/A	N/A	0	544,155	1,570,224	2,601,901	0	0
Future Year Deliveries Earmarked from Year + 1	N/A	N/A	0	6,600	6,600	0	0	0
Future Year Deliveries Earmarked from Year + 2	N/A	N/A	0	526,469	569,249	0	0	0
Future Year Deliveries Earmarked from Year + 3	N/A	N/A	0	11,086	633,005	0	0	0
Total Projected Procurement Earmarked to Current Year	N/A	N/A	0	544,155	1,208,854	0	0	0
Current Year Deliveries Earmarked to Year - 1	N/A	N/A	N/A	0	6,600	0	0	0
Current Year Deliveries Earmarked to Year - 2	N/A	N/A	N/A	N/A	0	0	0	0
Current Year Deliveries Earmarked to Year - 3	N/A	N/A	N/A	N/A	N/A	0	0	0
Total Deliveries Earmarked to Prior Year Earmarked Deficits	N/A	N/A	N/A	0	(6,600)	0	0	0

	Actual				Forecast			
	2003	2004	2005	2006	2007	2008	2009	2010
Surplus Procurement Bank								
Surplus Procurement Bank Balance as of Prior Year	0	1,361,024	2,776,750	3,127,274	2,939,788	2,381,259	0	0
Application of Banked Surplus Procurement to Current Year Deficit	1,361,024	1,415,726	350,524	0	558,528	450,100	0	0
Adjusted Current Year Annual Surplus Procurement	1,361,024	2,776,750	3,127,274	2,939,788	2,381,259	1,931,159	0	0
Cumulative Surplus Procurement Bank Balance	1,361,024	2,776,750	3,127,274	2,939,788	2,381,259	1,931,159	0	0

	Actual				Forecast			
	2003	2004	2005	2006	2007	2008	2009	2010
Adjusted Deficit								
Adjusted Annual Procurement Deficit	N/A	0	0	0	0	0	0	0
Adjusted Deficit Deferred	N/A	0	0	0	0	0	0	0
Potential Penalty	N/A	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Current Penalty (with flexible compliance)	N/A	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Forecast	Forecast									
	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
81,511,434	82,924,641	84,477,907	86,120,678	87,940,773	89,738,281	91,448,913	93,304,050	95,159,791	97,011,022	98,867,753
15,936,679	18,229,929	19,694,896	20,701,834	21,302,256	20,538,537	19,169,220	17,717,339	16,842,496	15,936,679	15,031,862
	16,302,267	16,584,928	16,895,581	17,224,136	17,588,155	17,947,656	18,289,783	18,660,810	19,031,837	19,402,864
	262,688	282,641	301,653	328,554	364,019	399,502	432,126	471,027	510,928	550,829
	1,927,642	3,109,968	3,806,253	4,078,120	2,950,383	1,221,564	(342,444)	(1,818,314)	(3,317,044)	(4,823,794)
	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
	22.4%	23.8%	24.7%	24.5%	23.4%	21.4%	19.4%	18.1%	16.8%	15.5%
	20.0%	20.0%	20.5%	24.7%	23.4%	21.4%	20.0%	20.0%	20.0%	20.0%

[illegible]

Forecast		Forecast						
2012	2013	2014	2015	2016	2017	2018	2019	2020
	1,557,077	395,384	0	0	0	0	343,822	1,585,054

Forecast				Forecast				
2012	2013	2014	2015	2016	2017	2018	2019	2020
	1,052,046	848,267	640,956	1,095,644	5,113,304	8,053,686	9,285,250	8,712,806
	203,779	207,312	0	0	0	0	572,444	1,818,314
0	0	0	454,688	4,017,660	2,950,383	1,221,564	0	0
	1,095,644	1,095,644	5,113,304	8,053,686	9,285,250	8,712,806	8,712,806	6,894,482
	848,267	848,267	640,956	1,095,644	5,113,304	8,053,686	9,285,250	8,712,806

[illegible]

[illegible][illegible]

Sierra Biomas LLC Eligible for 2009 deficit	Contracted Generation Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	0 N/A N/A N/A	0 N/A N/A	0
Sierra Borderline Guadalupe LLC Eligible for 2010 deficit	Contracted Generation Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	0 N/A N/A N/A	0 N/A N/A	0
SES Solar One LLC (Phase 1) Eligible for 2005 deficit	Contracted Generation Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	0 N/A N/A N/A	0 N/A N/A	0
SES Solar One LLC (Phase 2) Eligible for 2010 deficit	Contracted Generation Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	0 N/A N/A N/A	0 N/A N/A	0
SES Solar One LLC (Phase 3) Eligible for 2011 deficit	Contracted Generation Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	0 N/A N/A N/A	0 N/A N/A	0
SES Solar One LLC (Phase 4) Eligible for 2012 deficit	Contracted Generation Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	0 N/A N/A N/A	0 N/A N/A	0
SES Solar One LLC (Phase 5) Eligible for 2013 deficit	Contracted Generation Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	0 N/A N/A N/A	0 N/A N/A	0
SES Solar One LLC (Phase 6) Eligible for 2013 deficit	Contracted Generation Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	0 N/A N/A N/A	0 N/A N/A	0
Mountain View Power Partners IV, LLC Eligible for 2007 deficit	Contracted Generation Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	0 N/A N/A N/A	0 N/A N/A	0
Dillon Wind LLC Eligible for 2005 deficit	Contracted Generation Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	0 N/A N/A N/A	0 N/A N/A	0
Coram Energy, LLC (Phase 2) Eligible for 2008 deficit	Contracted Generation Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	0 N/A N/A N/A	0 N/A N/A	0

Coast Energy, LLC (Phase 3) Eligible for 2009 deficit	Contracted Generation Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	0 N/A N/A	0 N/A N/A	0 0 0
Asus Energy, LLC Eligible for 2008 deficit	Contracted Generation Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	0 N/A N/A	0 N/A N/A	0 0 0
Terra-Gen 251 Wind LLC I Eligible for 2006 deficit	Contracted Generation Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	0 N/A N/A	0 N/A N/A	0 0 0
Terra-Gen 251 Wind LLC II Eligible for 2006 deficit	Contracted Generation Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	0 N/A N/A	0 N/A N/A	0 0 0
Ridgdon Energy, LLC II Eligible for 2008 deficit	Contracted Generation Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	0 N/A N/A	0 N/A N/A	0 0 0
Imperial Valley Resource Recovery LLC Eligible for 2008 deficit	Contracted Generation Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	0 N/A N/A	0 N/A N/A	0 0 0
Alta Windpower Development, LLC (Phase 1) Eligible for 2010 deficit	Contracted Generation Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	0 N/A N/A	0 N/A N/A	0 0 0
Alta Windpower Development, LLC (Phase 2) Eligible for 2011 deficit	Contracted Generation Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	0 N/A N/A	0 N/A N/A	0 0 0
Alta Windpower Development, LLC (Phase 3) Eligible for 2012 deficit	Contracted Generation Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	0 N/A N/A	0 N/A N/A	0 0 0
Alta Windpower Development, LLC (Phase 4) Eligible for 2013 deficit	Contracted Generation Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	0 N/A N/A	0 N/A N/A	0 0 0
Alta Windpower Development, LLC (Phase 5) Eligible for 2014 deficit	Contracted Generation Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	0 N/A N/A	0 N/A N/A	0 0 0
Greystar Power Company, LLC Eligible for 2006 deficit	Contracted Generation Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	0 N/A N/A	0 N/A N/A	6,600 6,600 6,600
Green Hunter Bioswer, Inc. Eligible for 2006 deficit	Contracted Generation Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	0 N/A N/A	0 N/A N/A	0 0 0

[illegible]

[illegible]

RPS Compliance Report: Procurement Detail

[illegible]

	2019	2020
	740,045	741,975
	5,978	5,984
	0	0
	186,771	176,510
	0	0
	932,794	924,479
	5,417,759	4,933,354
	824,061	777,780
	82,968	81,625
	463,969	463,924
	1,723,368	1,623,922
	8,272,542	8,037,421
	0	0
	0	0
	0	0

[illegible]

Minimum Contracting Requirement
Starting in 2007, RPS-designated LSEs must, in each calendar year, enter into long-term contracts and/or short-term contracts with new facilities for energy deliveries equivalent to at least 0.25% of that LSE's prior year's retail electricity ("minimum quantity") in order to be able to count the energy deliveries from short-term contracts with existing RPS-designated facilities for any RPS compliance purpose. (D.07-05-016, 1/06-02-017)

Contract Term Definitions
Long-term contract: At least 10 years' duration
Short-term contract: Less than 10 years' duration
New Facility: Commenced commercial operation on or after January 1, 2005

2019	2020	Contract Status	Facility Status	Resource Type	after January 1, 2005 Pending Permit, Commercial operation prior to January 1, 2005		
					Contract Length / Type	Contract Volume (MWh)	
0	0				n/a		
0	0				n/a		
0	0				n/a		
0	0				n/a		
0	0				n/a		
6,522,595	6,546,348	Contract Status	Facility Status	Resource Type	Contract Length / Type	Contract Volume (MWh)	
1,593,737	1,612,405	CPUC approved	online	Geothermal	n/a		
44,463	44,463	CPUC approved	online	Wind	n/a		
42,372	42,372	CPUC approved	online	Wind	n/a		
42,372	42,372	CPUC approved	online	Wind	n/a		
40,000	40,073	CPUC approved	online	Wind	n/a		
18,549	18,614	CPUC approved	online	Landfill Gas	n/a		
0	0	CPUC approved	online	Biomass	n/a		
4,730,000	4,742,959	CPUC approved	online	Wind	n/a		
0	0	CPUC approved	online	Geothermal	2007 long-term	1,971,000	
0	0	CPUC approved	online	Landfill Gas	n/a		
0	0	CPUC approved	online	Landfill Gas	n/a		
105,120	105,435	CPUC approved	online	Biomass	n/a		
0	0	Contract Status	Facility Status	Resource Type	Contract Length / Type	Contract Volume (MWh)	
1,912,263	1,907,773	CPUC approved	online	Geothermal	2007 long-term	394,200	
395,200	395,200	CPUC approved	online	Geothermal	2007 long-term	394,200	
579,150	579,744	pending CPUC approval	online	Wind	2007 long-term	578,160	
95,659	95,921	CPUC approved	online	Wind	2007 long-term	95,659	
10,722	0	CPUC approved	online	Landfill Gas	2007 long-term	12,614	
832,200	834,480	CPUC approved	online	Geothermal	2007 long-term	832,112	
0	0						

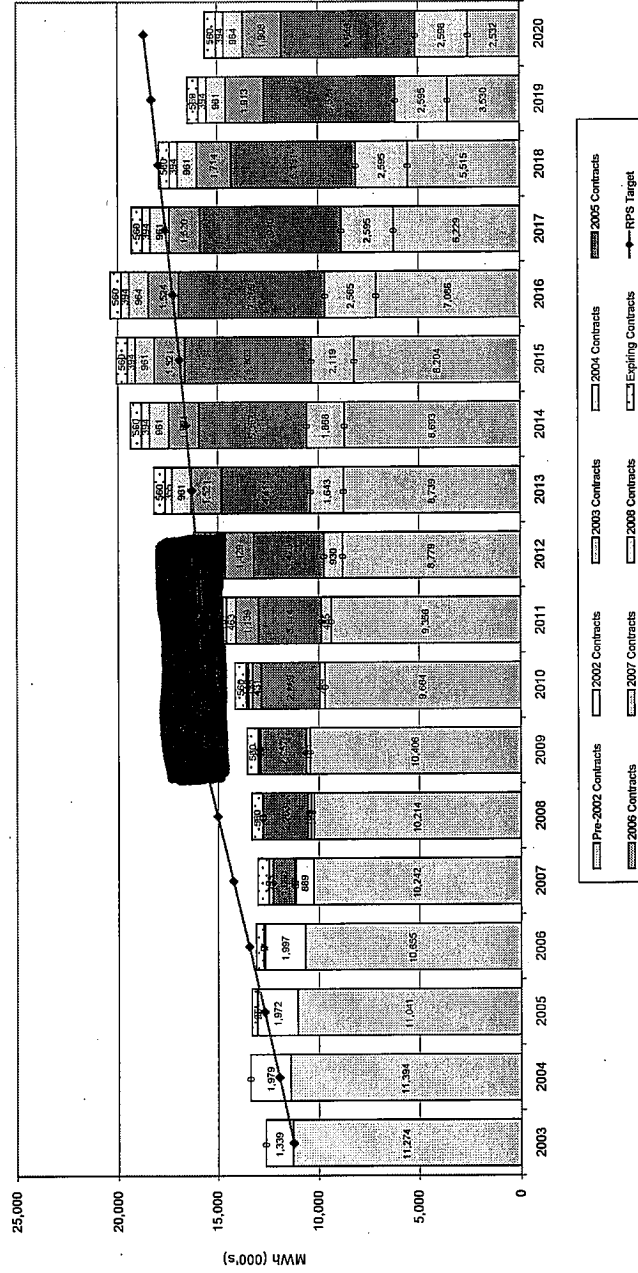
2011	2010	Contract Status	Facility Status	Resource Type	Contract Length / Type	Contract Volume (MWh)
961,098	963,693	Contract Status	Facility Status	Resource Type	Contract Length / Type	Contract Volume (MWh)
240,690	240,344	pending CPUC approval	online	Geothermal	2007 long-term	240,344
17,739	17,738	CPUC approved		Solar PV	2007 long-term	17,700
196,767	197,308	pending CPUC approval		Wind	2007 long-term	198,800
12,254	12,299	pending CPUC approval		Landfill Gas	2007 long-term	12,300
46,180	46,944	pending CPUC approval		Landfill Gas	2007 long-term	46,180
12,264	12,268	pending CPUC approval		Biomass	2008 long-term	12,300
220,752	221,357	pending CPUC approval		Landfill Gas	2008 long-term	220,752
68,496	68,684	pending CPUC approval	online	Solar Thermal	2008 long-term	68,496
394,201	394,201	Contract Status	Facility Status	Resource Type	Contract Length / Type	Contract Volume (MWh)
394,201	394,201	pending CPUC approval		Solar PV	2008 long-term	394,201
1,800,000	1,800,000	notes				
641	641	For generic renewables, SCE made a general assumption that it would be procured in 2010. This assumption is arbitrary, and is likely to change based on bidder participation in future solicitations.		Biomass		
18,994	18,994			Diesel Gas		
527,238	527,238			Landfill Gas		
8,723	8,724			Landfill Gas/Waste		
49,581	49,581			Geothermal		
173,553	173,553			Small Hydro		
859,919	859,919			Conduit Hydro		
0	0			Solar PV		
0	0			Solar Thermal		
560,063	560,063	notes		Onshore/Tidal		
17,466	17,466			Fuel Cells		
262,819	262,819			Biomass		
86,521	86,521			Small Hydro		
15,184	15,184			Landfill Gas		
11,534	11,534			Geothermal		
47,091	47,091			Landfill Gas		
13,713	13,713			Landfill Gas		
34,923	34,923			Landfill Gas		
2,604	2,604			Landfill Gas		
36,892	36,892			Conduit Hydro		
0	0			Landfill Gas		

Southern California Edison
15-Aug-08

RPS Compliance Report: Performance Chart

RPS Procurement and Targets (MWh)	Actual MWh				Forecast MWh				Forecast MWh			
	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
Total Retail Sales	70,616,553	72,924,153	74,994,454	76,953,139	79,035,151					81,511,434	82,511,434	84,471,807
Actual RPS Procurement %	16.9%	16.9%	16.9%	16.9%	16.9%	16.9%						
APT % (Baseline for 2003)	N/A	16.9%	16.9%	16.9%	16.9%	16.9%						
APT as MWh Amount	N/A	11,957,814	12,687,456	13,437,400	14,226,032	15,021,083						
Preliminary Surplus/Deficit	1,361,024	1,415,726	350,524	(731,641)	(1,760,782)	(2,887,556)						

Actual and Expected RPS Generation vs. Targets



RPS Compliance Report: Calculations

RPS Baseline Inputs (MWh)		
Line#	Calculation	Notes
1	User supplied data	Pursuant to D.07-03-046, the 2003 Initial Baseline Procurement Amount for the investor owned utilities (IOUs) is calculated using the following equation:
2	User supplied data	
3	User supplied data	
4	Baseline formula	

$$\frac{2001 \text{ RPS Eligible Procurement}}{2001 \text{ Total Retail Sales}} \times 2003 \text{ Total Retail Sales} + 1\% \text{ of } 2001 \text{ Total Retail Sales}$$

RPS Procurement and Targets (MWh)		
Line#	Calculation	Notes
5	User supplied data	Annual Retail Sales
6	Data from "Procurement Detail" tab	In current and past years, this line should equal Total RPS Eligible Procurement in procurement detail tab.
7	Prior year Line 7 + Line 8	
8	1% of line 5 (Y-1)	
9	Line 6 - Line 7	
10	Line 7 / Line 5 (Y-1)	In 2003, 2003 RPS procurement is divided by 2001 retail sales rather than 2002 retail sales. RPS procurement percentage after applying flexible compliance, assuming all allowable planned deliveries come online as planned.
11	Line 6 / Line 5 (Y-1)	
12	(Line 6 + Line 17 + Line 25 + Line 30 + Line 34 + Line 36) / Line 5 (Y-1)	

Flexible Compliance - IPT Deferral		
Line#	Calculation	Notes
13	Up to 0.25% of Prior Year Retail Sales	The first year with an IPT, 100% of the IPT can be deferred for up to 3 years without explanation.
14-16	User supplied data	Current year deficit carried forward. Warning if cell value is greater than Line 13. Deferred IPT obligations due in current year. Total deferred IPT obligations due in current year
17	Sum of Lines 14-16	
18-20	Record of Lines 14-16	
21	Sum of Lines 18-20	
22-24	User supplied data	Past year IPT obligations retired with current year surplus procurement. Per accounting rules D. 06-10-050, Attachment A, page 9-10, current year deliveries may only be applied to past year IPT deficits after earmarked deliveries have been subtracted, and after any deliveries needed to meet current year APT have also been subtracted (D.03-06-0711, Conclusion of Law 25).
25	Sum of Lines 22-24	Total current year surplus applied to prior year IPT obligations due in current year

Flexible Compliance - Earmarking		
Line#	Calculation	Notes
26	Line 9 + Line 13 + Line 34	Portion of current year deficit greater than allowable IPT Deferral
27-29	Data from "Earmarking Detail" tab	User supplied data
30	Sum of Lines 27-29	User supplied data. Current year deliveries may only be applied to past year deficits which have been deferred by earmarking, after current year APT has been met (D.03-06-071), Conclusion of Law 25).
31-33	Data from "Earmarking Detail" tab	
34	Sum of Lines 31-33	Total current year surplus subtracted to meet prior years Earmarking obligations due in current year

Surplus Procurement Bank		
Line#	Calculation	Notes
35	Line 38 (Y-1)	Current year surplus procurement less any prior year IPT obligations and/or Earmarking obligations
36	User supplied data	
37	Line 9 + Line 25 + Line 34	
38	Sum of Lines 35-37	

Adjusted Deficit		
Line#	Calculation	Notes
39	Line 9 + balance of IPT obligations after 3 years + balance of Earmarking obligations after 3 years	In any current year, the adjusted annual procurement deficit is the LSE's annual deficit less any deliveries used to meet IPT or Earmarking obligations for prior years deficits. Any portion of adjusted annual procurement deficit that remains after the following three years is subject to penalty.
40	Balance of IPT obligations after 3 years + balance of Earmarking obligations after 3	In any current year, the adjusted deficit temporarily excused is the sum of IPT deferral and Earmarked deliveries (line 17+ line 30). Any portion of line 40 remaining after 3 years will be reflected in line 39 and subject to penalty.
41	Line 39 * \$50.0	Per accounting rules, LSEs must list penalty based the size of on adjusted annual procurement deficit, even if allowable reasons are being given for why the penalty is not yet due and payable. Penalties are assessed at \$0.05/kWh deficit.
42	(Line 39 + 40) * \$50.0	LSE's have the opportunity to make up annual procurement deficits through existing flexible compliance rules. Accordingly, if an LSE has a deficit in year 1, and is able to fully exercise flexible compliance mechanisms, the penalty for year 1 compliance may not apply.

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on August 15, 2008 at Rosemead, California.

A handwritten signature in black ink, appearing to read "Stuart R. Hemphill", is written over a horizontal line.

Stuart R. Hemphill, Vice President

Renewables Portfolio Standard

Project Development Status Report

Please enter the name of your utility and the name of the analyst primarily responsible for completing the report.

Utility Name	Southern California Edison Co.
Analyst Name	Gary Allen

Update and add to the Development Status and Risk sheet and the Project Transmission Status sheet, complete the attestation, and e-mail the completed file to the address below.

Anne Gillette
California Public Utilities Commission
email: aeg@cpuc.ca.gov
phone: 415-703-5219

Project Development Status Reports are due by close of business August 15.

Project Name		Project Status	Developer Contact Information	IOU Contract Manager Contact Information	Guaranteed Milestone 1			Guaranteed Milestone 2 (add more as needed)			Permitting						
CPUC Project ID	(year refers to year of solicitation or bilateral negotiations)				Milestone	Milestone Date	Milestone Status	Milestone	Milestone Date	Milestone Status	Town, Municipal Agencies (air and water permits, etc.)		County Agencies (CUP, re-zoning, etc.)		CEC (AFC, any others)		Other C
											Status	Notes	Status	Notes	Status	Notes	Status
	2002 RPS Request For Proposals / Bilaterals																
SC0201	Simi Valley - 1095	online		Pam Snelthen (626) 302-9493							complete		complete				n/a
SC0202	El Sobrante - 1093	online		Pam Snelthen (626) 302-9493							complete		complete				n/a
SC0203	Calpine Geysers 3, 5/6, 7/8, 11, 12, 17, 18 - 3052	online		Drew Brabb (626) 302-2498							complete		complete				n/a
SC0205	Metropolitan Water District - 4005	online		Drew Brabb (626) 302-2498							complete		complete				n/a
	2003 RPS Request For Proposals / Bilaterals																
SC0301	Liberty 1 Biofuels Power, LLC (McCarthy Farms Farms, Inc.) - 1207	contract terminated		Pam Snelthen (626) 302-9493													
SC0302	Mountain View Power Partners IV, LLC (AES Wind Generation) - 6304			Tony Blakemore (626) 302-9584													
SC0303	PPM Dillon - 6305	online		Cathy Mendoza (626) 302-4978							complete	Conditional Use Permit application with City of Palm Springs	complete	WECS Permit from Riverside County	complete	Pre-certification as eligible RPS received from CEC on 2/6/2007.	complete
SC0304	SES Solar One, LLC - 5101			Cathy Mendoza (626) 302-4978							n/a						
SC0306	Aero Energy, LLC (Western Wind Energy Corp.) - 6307			Pam Snelthen (626) 302-9493							N/A						
SC0307	Coram Energy - 6306			Drew Brabb (626) 302-2498							n/a	n/a					n/a
SC0307a	Coram Energy - Brodie - 6029 - (Project Complete and Operational)	online		Drew Brabb (626) 302-2498							n/a		n/a				n/a
SC0308	Green Borders Geothermal, LLC (Vulcan Power Company) - 3101			Cathy Mendoza (626) 302-4978							n/a						
SC0309	Sierra Biomass, LLC (Silvan Power Company) - 1208			Cathy Mendoza (626) 302-4978													n/a
	2004 RPS Request For Proposals / Bilaterals																
	PTC Amendments (Repowering Projects - Amended Contracts)																
SC0501	Boxcar II - 6011	online		Drew Brabb (626) 302-2498							n/a	n/a	n/a		n/a		n/a
SC0502	Coram Energy, LLC (Coram Energy Group Ltd) - 6055	online		Drew Brabb (626) 302-2498							n/a	n/a	n/a		n/a		n/a
SC0503	CTV Power - 6089	online		Drew Brabb (626) 302-2498							n/a	n/a	n/a		n/a		n/a
SC0504	Karen Windfarm - 6062	online		Cathy Mendoza (626) 302-4978													
SC0505	MM Talquas - Algonquin Power - 1210	online		Michele Walker (626) 302-9908							n/a		n/a		n/a		n/a

[illegible]

[illegible]

[illegible]

Project Name				
(year refers to year of solicitation or bilateral negotiations)	A State Agencies	Non-CA State Agencies		Federal Agencies (BL)
	Notes	Status	Notes	Status
2002 RPS Request For Proposals / Bilaterals				
Simi Valley - 1095		n/a		
El Sobrante - 1093		n/a		
Calpine Cayvers 3, 5/6, 7/8, 11, 12, 17, 18 - 3052		n/a		
Metropolitan Water District - 4005		n/a		
2003 RPS Request For Proposals / Bilaterals				
Liberty 1 Biofuels Power, LLC (McCarthy Farms Farms, Inc.) - 1207				
Mountain View Power Partners IV, LLC (AES Wind Generation) - 6304		n/a		
PPM Dillon - 6305	Section 851 Application approved.	n/a		n/a
SES SolarOne, LLC - 5101				
Aero Energy, LLC (Western Wind Energy Corp.) - 6307				
Coram Energy - 6306				
Coram Energy - Brodie - 6029 - (Project Complete and Operational)		n/a		n/a
Green Borders Geothermal LLC (Vulcan Power Company) - 3101				
Sierra Biomass, LLC (Silvan Power Company) - 1208		n/a		n/a
2005 RPS Request For Proposals / Bilaterals				
PTC Amendments (Repowering Projects - Amended Contracts)				
Boxcar II - 6011		n/a		n/a
Coram Energy, LLC (Coram Energy Group Ltd) - 6055		n/a		n/a
CTV Power - 6089		n/a		n/a
Karen Windfarm - 6062				
MM Tailugas - Alconquin Power - 1210		n/a		n/a

Project Name				
(year refers to year of solicitation or bilateral negotiations)	A State Agencies	Non-CA State Agencies		Federal Agencies (BL)
	Notes	Status	Notes	Status
Imperial Valley Resource Recovery Co. - 1209				
Geysers - Calpine, Middletown - 3107		n/a		n/a
Coso Clean Power - 3103				
Terra-Gen 251 Wind I (Repowering Project) - 6309				
Terra-Gen 251 Wind II (Expansion Project) - 6310				
Ridgetop Energy I (Repowering Project) - 6311				
Ridgetop Energy II (Expansion Project) - 6312				
Alta Windpower Development - 6313		n/a		
Tovon Landfill/Vindis II, LLC - 1132		n/a		n/a
Cambrian Energy - 1107		n/a		n/a
2006 RPS Request For Proposals / Bilaterals				
CA Sunrise #1 - 5205				
Terra-Gen Dixie Valley - 3106				
Cannon Rumorosa/Bala Wind US LLC - 6326				
LACSD Palos Verdes Landfill - 1213		n/a		n/a
Ormat Imperial/ORNI 18 LLC - 3108				
RES Americas/Granite Wind LLC - 6325				
2007 RPS Request For Proposals / Bilaterals				

Project Name (year refers to year of solicitation or bilateral negotiations)	State Agencies	Non-CA State Agencies		Federal Agencies (BL)
	Notes	Status	Notes	Status
Green Hunter Energy Inc. (formerly Chateau Energy) - 1212				
First Solar Electric (FSE) Blythe 1, LLC - 5207				
AES Wind Generation - Decett Ridge - 6329				
Ormat Imperial-ORNI 21 - 3110				
e-SOLAR / Gaskell Suntower, LLC - 5208		n/a		n/a
Flex LA-1214 (Biomass Standard Contract)				n/a
Flex Riverside-1216 (Biomass Standard Contract)				n/a
2008 RPS Request For Proposals / Bilateral's / Biomass Standard Offers				

Project Name				
(year refers to year of solicitation or bilateral negotiations)	State Agencies	Non-CA State Agencies		Federal Agencies (BL)
	Notes	Status	Notes	Status
SCE Rooftop Solar PV				

Project Name		Site Control		Fuel Supply		Equipment Procurement		Construction		Financing	
(year refers to year of solicitation or bilateral negotiations)	(Rights of Way, USFS permits, etc.)		Also identify if private party, BLM land, tribe, etc.				e.g. in manufacturer queue for turbines, other options of preliminary turbine procurement, etc.				
	Notes	Status	Notes	Status	Notes	Status	Notes	Status	Notes	Status	Notes
2002 RPS Request For Proposals / Bilaterals											
Simi Valley - 1095		site secured		fuel secured for length of RPS contract	Operating	all equip. procured	Operating	complete	Operating	n/a	Operating
El Sobrante - 1093		site secured		fuel secured for length of RPS contract	Operating	all equip. procured	Operating	complete	Operating	n/a	Operating
Calpine Geysers 3, 5/6, 7/8, 11, 12, 17, 18 - 3052		site secured	private party	fuel secured for length of RPS contract	Operating	all equip. procured	Operating	complete	Operating	n/a	Operating
Metropolitan Water District - 4005		site secured	Owned by seller (public agency)	fuel secured for length of RPS contract	Operating	all equip. procured	Operating	complete	Operating	n/a	Operating
2003 RPS Request For Proposals / Bilaterals											
Liberty 1 Biofuels Power, LLC (McCarthy Farms Farms, Inc.) - 1207		site secured	contract terminated	n/a	Wind Technology						
Mountain View Power Partners IV, LLC (AES Wind Generation) - 6304		site secured	Land Lease Agreement with Coachella Valley Water District and BLM ROW Grant/Temporary Use Permit.	n/a	Wind	all equip. procured	SCADA and Communication System completed	complete	Construction completed		
PPM Dillon - 6305		site secured	Lease with SCE; Section 851 approved.	n/a	Wind						
SES Solar One, LLC - 5101				n/a	Solar						
Aero Energy, LLC (Western Wind Energy Corp.) - 6307		site secured	Purchased parcels in 2002 and 2005	n/a	Wind						
Coram Energy - 6308		site secured		n/a	Wind						
Coram Energy - Brodie - 6029 - (Project Complete and Operational)		site secured	existing facility (leased from private owner)	n/a	Wind	n/a		n/a		n/a	
Green Borders Geothermal, LLC (Vulcan Power Company) - 3101											
Sierra Biomass, LLC (Silver Power Company) - 1209											
2005 RPS Request For Proposals / Bilaterals											
PTC Amendments (Repowering Projects - Amended Contracts)											
Boxcar II - 6011		site secured (i.e. 100%)	owned by Seller	n/a		all equip. procured		complete		all financing secured	
Coram Energy, LLC (Coram Energy Group Ltd) - 6055		site secured	existing facility (leased from private owner)	n/a		all equip. procured		complete		all financing secured	
CTV Power - 6089		site secured	existing facility (leased from private owner)	n/a		all equip. procured		complete		all financing secured	
Karen Windfarm - 6062											
MM Toluque - Alconquin Power - 1210		site secured	existing facility- Landfill is owned by County of Santa Barbara			n/a		n/a		n/a	

Project Name		Site Control		Fuel Supply		Equipment Procurement		Construction		Financing	
(year refers to year of solicitation or bilateral negotiations)	Rights of Way, USFS permits, etc.)		Also identify if private party, BLM land, tribe, etc.			e.g. in manufacturer queue for turbines, other options of preliminary turbine procurement, etc.					
Notes	Status	Notes	Status	Notes	Status	Notes	Status	Notes	Status	Notes	Status
Imperial Valley Resource Recovery Co. - 1209		site secured	Site currently owned by Seller								all financing secured
Gavarrs - Calpine, Middletown - 3107		site secured		fuel secured for length of RPS contract		n/a		n/a			n/a
Coso Clean Power - 3103		site secured	Existing facilities currently on on BLM & US Navy Controlled property	fuel secured for length of RPS contract	Existing Resource	all equip. procured	Existing Equipment	Existing Equipment	No additional anticipated		
Terra-Gen 251 Wind I (Repowering Project) - 6309		site secured	Site currently owned by Seller	n/a	Wind						
Terra-Gen 251 Wind II (Expansion Project) - 6310		site secured	Site currently owned by Seller	n/a	Wind						
Ridgetop Energy I (Repowering Project) - 6311		site secured	Site currently owned by Seller	n/a	Wind						
Ridgetop Energy II (Expansion Project) - 6312		site secured	Site currently owned by Seller	n/a	Wind						
Alta Windpower Development - 6313		site secured	Documents to support site control received by SCE 7/07	n/a	Wind						
Toyon Landfill/Vindis II, LLC - 1132		site secured	existing facility-Leasehold with private party	fuel secured for length of contract		n/a		n/a			n/a
Cambian Energy - 1107 2006 RPS Request For Proposals / Bilateral		site secured	existing facility	fuel secured for length of contract		n/a		n/a			n/a
CA Sunrise #1 - 5206		site secured	Privately Owned		Solar PV						
Terra-Gen Dixie Valley - 3106		site secured	Existing facilities on BLM Lease & Private Land	fuel secured for length of RPS contract	Existing resource	all equip. procured	Existing equipment	Existing Equipment	No additional anticipated		
Cannon Rumorosa/Bala Wind US LLC - 6326		site secured	Leasing from private COOP in Mexico	n/a	Wind						
LACSD Palos Verdes Landfill - 1213		site secured	Existing site. Owned by the County of Los Angeles	n/a	Landfill gas						all financing secured
Ormat Imperial/ORNI 16 LLC - 3108		site secured	Seller owned		Geothermal	all equip. procured					all financing secured
RES Americas/Granite Wind, LLC - 6325 2007 RPS Request For Proposals / Bilateral		site secured	Private Land Acquisition		Wind						

Project Name		Site Control	Fuel Supply	Equipment Procurement	Construction	Financing
(year refers to year of solicitation or bilateral negotiations)	Rights of Way, USFS permits, etc.)	Also identify if private party, BLM land, tribe, etc.				
Notes	Status	Notes	Status	Notes	Status	Notes
Green Hunter Energy Inc. (formerly Chateau Energy) - 1212		site secured	Private Land (under CUP from Imperial county)			
First Solar Electric (FSE) Blythe 1, LLC - 5207		site secured	Purchased 200 acres via two transactions	n/a	solar	
AES Wind Generation - Daguerre Ridge - 6329		site secured	BLM Right of Way Grant & Private Land	n/a	Wind Technology	
Ormat Imperial -ORNI 21 - 3110				Geothermal		n/a
e-SOLAR / Gaskell Suntower, LLC - 5208			n/a	solar		all financing secured
Flex LA-1214 (Biomass Standard Contract)						
Flex Riverside-1216 (Biomass Standard Contract)						
2008 RPS Request For Proposals / Bilateral / Biomass Standard Offers						

Project Name (year refers to year of solicitation or bilateral negotiations)		Site Control	Fuel Supply	Equipment Procurement	Construction	Financing
	Rights of Way, USFS permits, etc.)		Also identify if private party, BLM land, tribe, etc.			
Notes	Status	Notes	Status	Notes	Status	Notes
SCS Rooftop Solar PV						

Project Name	Other Sources of Risk (Litigation, etc.)	
(year refers to year of solicitation or bilateral negotiations)		
	Status	Notes
2002 RPS Request For Proposals / Bilaterals		
Siml Valley - 1095	no other risk identified	Project came on-line timely
El Sobranle - 1093	no other risk identified	Project came on-line timely
Calpine Gevers 3, 5/6, 7/8, 11, 12, 17, 18 - 3052	no other risk identified	Project came on-line timely. Terminated on 5/31/2007; replaced by 3107 on 6/1/2007.
Metroccolan Water District - 4005	no other risk identified	Project came on-line timely. Contract #4005 for nine sites expires 10/31/2008. New contract No. 4105 for four sites begins on 11/1/2008. SCE will not receive energy from remaining five sites.
2003 RPS Request For Proposals / Bilaterals		
Liberty 1 Biofuels Power, LLC (McCarthy Farms Farms, Inc.) - 1207		On March 25, 2008, Liberty Biofuels issued a press release citing project termination due to market condition changes. On April 2, 2008, the CEO of Liberty Energy sent SCE an email indicating project discontinuance. SCE formally terminated the Agreement 5-14-08 due to failure to meet 12-31-07 start up deadline.
Mountain View Power Partners IV, LLC (AES Wind Generation) - 6304		
PPM Dillon - 6305	no other risk identified	
SES Solar One, LLC - 5101		
Aero Energy, LLC (Western Wind Energy Corp.) - 6307	no other risk identified	
Coram Energy - 6306		
Coram Energy - Brodie - 6029 - (Project Complete and Operational)	n/a	Project complete and operational. Project is tracked with contract 6306.
Green Borders Geothermal, LLC (Vulcan Power Company) - 3101		
Sierra Biomass, LLC (Silvan Power Company) - 1208		
2005 RPS Request For Proposals / Bilaterals		
PTC Amendments (Repowering Projects - Amended Contracts)		
Boxcar II - 6011	no other risk identified	
Coram Energy, LLC (Coram Energy Group Ltd) - 6056	no other risk identified	
CTV Power - 6089	no other risk identified	
Karen Windfarm - 6062		
MM Tailquas - Algonquin Power - 1210	no other risk identified	

Project Name	Other Sources of Risk (Litigation, etc.)	
(year refers to year of solicitation or bilateral negotiations)		
	Status	Notes
Imperial Valley Resource Recovery Co. - 1209	no other risk identified	
Geyser - Calpine, Middletown - 3107	no other risk identified	
Coso Clean Power - 3103	no other risk identified	
Terra-Gen 251 Wind I (Repowering Project) - 6309		
Terra-Gen 251 Wind II (Expansion Project) - 6310		
Ridgeway Energy I (Repowering Project) - 6311		
Ridgeway Energy II (Expansion Project) - 6312		
Alta Windpower Development - 6313		
Troyon Landfill/Viridis II, LLC - 1132	n/a	Operating under executed Reformed Standard Offer 1 (5-year contract)
Cambrian Energy - 1107	n/a	
2006 RPS Request For Proposals / Bilaterals		
CA Sunrise #1 - 5206		
Terra-Gen Dixie Valley - 3106	no other risk identified	
Cannon Rumorosa/Baja Wind US LLC - 6326	no other risk identified	
LACSD Palos Verdes Landfill - 1213	no other risk identified	
Ormat Imperial/ORN 18 LLC - 3108		
RES Americas/Granite Wind, LLC - 6325		
2007 RPS Request For Proposals / Bilaterals		

Project Name	Other Sources of Risk (Litigation, etc.)	
(year refers to year of solicitation or bilateral negotiations)		
	Status	Notes
Green Hunter Energy Inc. (formerly Chateau Energy) - 1212		
First Solar Electric (FSE) Blythe 1, LLC - 5207		
AES Wind Generation - Dacotah Ridge - 6329	no other risk identified	
Ormat Imperial-ORNI 21 - 3110	no other risk identified	
e-SOLAR / Gaskel Suntower, LLC - 5208	no other risk identified	
Flex LA-1214 (Biomass Standard Contract)	no other risk identified	
Flex Riverside-1216 (Biomass Standard Contract)	no other risk identified	
2008 RPS Request For Proposals / Bilaterals / Biomass Standard Offers		

Project Name		Other Sources of Risk (Litigation, etc.)	
(year refers to year of solicitation or bilateral negotiations)			
		Status	Notes
SCE Rooftop Solar PV			

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Project Information															On estimated COD, can full capacity of project be delivered?	If project will not be at full capacity, explain why.
Internal Tracking Number	Facility Name	Location	Min Cap Contracted (MW)	Max Cap Contracted with all options (MW)	Queue (CAISO, IID, BPA, etc.)	Queue Position as of 1/1/2007	Project Status	Feasibility Study	System Impact Study	Facility Study	Original (contracted) COD	Estimated COD	Days Delayed			
SC0301	Liberty 1 Biofuels Power, LLC (McCarthy Farms Farms, Inc.) - 1207	El Centro, Imperial Valley (IID territory)	5	15	IID		negotiations terminated	n/a	n/a	n/a	12/31/2007	Project terminated.				
SC0302	Mountain View Power Partners IV, LLC (SeaWest Windpower, Inc.) - 6304	San Geronio	37	50	SCE WDAT						12/31/2006					
SC0303	PPM Dillon - 6305	San Geronio	45	75	CAISO		online	n/a	complete	complete	12/31/2007					
SC0304	SES Solar One - 5101	35 miles E of Barstow, N of I-40, San Bernardino County	500	850	CAISO						1/31/2009					
SC0306	Aero Energy, LLC (Western Wind Energy Corp.) - 6307	East of Tehachapi City, Kern County	50	120	CAISO						12/31/2006					
											12/31/2006					
SC0307	Coram Energy -- 6306	East of Tehachapi City, Kern County	12	50	CAISO						12/31/2006					
				50						12/31/2006						
SC0308	Green Borders Geothermal, LLC (Vulcan Power Company) - 3101	Western Nevada	30	120	CAISO						3/31/2008					
SC0309	Sierra Biomass, LLC (Silvan Power Company) - 1208	Auberry or North Fork, Western Sierra (PG&E territory)	7.5	22.5	CAISO						12/31/2008					
SC0507	Imperial Valley Resource Recovery - 1209	Imperial	16.4	16.4	IID					10/31/2007						
SC0508	Geysers Power Company, LLC - 3107	Middletown		225	CAISO		online	n/a			6/1/2007					
SC0509	Coso Clean Power, Inc. - 3103	Little Lake	204	234.6	CAISO		existing, operating project. 3 contracts merging into 1 contract	n/a	n/a		1/11/2010					

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Internal Tracking Number	Facility Name	Describe any other required applications (city, county, other state, etc.) and status	Estimated completion date for upgrades Notes
SC0301	Liberty 1 Biofuels Power, LLC (McCarthy Farms Farms, Inc.) - 1207		n/a Contract was terminated
SC0302	Mountain View Power Partners IV, LLC (SeaWest Windpower, Inc.) - 6304		
SC0303	PPM Dillon - 6305		
SC0304	SES Solar One - 5101		
SC0306	Aero Energy, LLC (Western Wind Energy Corp.) - 6307		
SC0307	Coram Energy – 6306		
SC0308	Green Borders Geothermal, LLC (Vulcan Power Company) - 3101		
SC0309	Sierra Biomass, LLC (Sivan Power Company) - 1208		
SC0507	Imperial Valley Resource Recovery - 1209		
SC0508	Geysers Power Company, LLC - 3107		
SC0509	Coso Clean Power, Inc. - 3103		

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Project Information

Internal Tracking Number	Facility Name	Location	Min Cap Contracted (MW)	Max Cap Contracted with all options (MW)	Queue (CAISO, IID, BPA, etc.)	Queue Position as of 1/1/2007	Project Status	Feasibility Study	System Impact Study	Facility Study	Original (contracted) COD	Estimated COD	Days Delayed	On estimated COD, can full capacity of project be delivered?	If project will not be at full capacity, explain why.
SC0510, SC0511	Terra-Gen 251 Wind Repower I and Expansion II, LLC - 6309/6310	East of Tehachapi City, Kern County	20.8	34.1	CAISO						n/a				
SC0512, SC0513	Ridgetop Repower I and Expansion II, LLC - 6311/6312	East of Tehachapi City, Kern County	11	34.7	CAISO						n/a				
SC0514	Alta Windpower Development - 6313	East of Tehachapi City, Kern County	1500	1550	CAISO						12/31/2010				
											12/31/2010				
SC0516	Toyon Landfill Gas Conversion, LLC - 1132	Los Angeles		3.5	LADWP	n/a	online	n/a			7/11/2006				
SC0601	CA Sunrise #1 - 5208	California City, CA	1	1	SCE WDAT						12/31/2008				
SC0602	Terra-Gen Dixie Valley - 3108	NV, Fallon	50	50	CAISO		online	complete	complete	complete	7/5/2018				
SC0603	Cannon Rumorosa/Baja Wind - 6326	Baja, Mexico	200	250	CFE - CAISO						4/30/2010				
SC0604	LACSD Palos Verdes Landfill - 1213	CA, Rolling Hills	1.6-1.3	1.6-1.3	SCE WDAT						12/31/2009				
SC0605	Ormat Imperial ORNI 18 - 3108	CA, Imperial County	50	100	IID						12/31/2009				
SC0606	Granite Wind (RES Americas) - 6325	CA, Apple Valley	42	81	CAISO						1/1/2010				
SC0701	Green Hunter (Formerly Chateau Energy) - 1212	Mesquite Lake, CA	15	15	IID						12/30/2007				
SC0702	FSE Blythe - 5207	Blythe, CA	7.5	21	WDAT						10/23/2009				
SC0703	AES SeaWest (Daggett Ridge) - 6329	CA, Dagget Ridge	79.5	85.5	CAISO		pending CPUC approval				10/12/2009				
SC0706	Ormat Imperial - ORNI 21 - 3110	Truckhaven, CA	30	100	IID						6/30/2012				

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Internal Tracking Number	Facility Name	Describe any other required applications (city, county, other state, etc.) and status		Estimated completion date for upgrades	Notes
SC0510, SC0511	Terra-Gen 251 Wind Repower I and Expansion II, LLC - 6309/6310				
SC0512, SC0513	Ridgetop Repower I and Expansion II, LLC - 6311/6312				
SC0514	Alta Windpower Development - 6313				
SC0516	Toyon Landfill Gas Conversion, LLC - 1132				None- Existing project
SC0601	CA Sunrise #1 - 5206				
SC0602	Terra-Gen Dixie Valley - 3106				
SC0603	Cannon Rumoresa/Baja Wind - 6326				
SC0604	LACSD Palos Verdes Landfill - 1213				
SC0605	Ormat Imperial ORNI 18 - 3108				
SC0606	Granite Wind (RES Americas) - 6325				
SC0701	Green Hunter (Formerly Chateau Energy) - 1212				
SC0702	FSE Blythe - 5207				
SC0703	AES SeaWest (Daggett Ridge) - 6329				
SC0706	Ormat Imperial - ORNI 21 - 3110				

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Project Information

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Interconnection

Gen-tie

[illegible]


[illegible]

**Southern California Edison Co.
Renewables Portfolio Standard
Project Development Status Report**

ATTESTATION FORM

I, Gary Allen, declare under penalty of perjury that the statements contained in the Project Development Status Report are true and correct and that I, as an authorized agent of Southern California Edison Co., have authority to submit this report on the company's behalf.

Signed:



Dated: 8/15/2008

Executed at: Rosemead, CA

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